Government of Rajasthan are in a process of discussion regarding fiscal incentives to be extended by Government of Rajasthan to make the refinery investment viable.

(b) Pending decision on viability of the refinery, it is imperative that the crude is produced during the intervening period so that there is no delay in production of crude oil and in payment of statutory levies and profit oil. In view of this, Government has agreed in principle for grant of RoU to the consortium of ONGC and Cairn Energy for laying a pipeline for evacuation of crude oil from the RJ-ON-90/1 contract area in Barmer to Salaya, Gujarat.

Auction under NELP-VII

1958. SHRIMATI N.P. DURGA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether it is a fact that India is expected to earn US $ 4 billion through NELP-VII;

(b) the details of oil and gas blocks that are going to be auctioned through NELP-VII, with a particular reference to Andhra Pradesh; and

(c) whether the Ministry may mention a clause in the agreement that first preference has to be given to the State in which oil and gas block is situated so that the oil and gas requirements of that State are meet?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI DINSHA J. PATEL): (a) and (b) A bidding company is required to pay tender fee by the way of purchase of the requisite Data Package of the block to be bid. Revenue to the Government would accrue through payment of royalty and profit petroleum share offered by the contractor in the bid in the event of production of oil and gas. However, the revenue would be contingent upon actual production of oil and gas after exploratory phase if discovery is made. Details of 57 exploration blocks (29 onland, 9 shallow water & 19 deep water blocks) which are on offer under 7th round of New Exploration Licensing Policy (NELP-VII), including in Andhra Pradesh are given in the statement. (*See* below)

(c) As regards first preference to be given to the State in which oil and gas block is situated, operators are free to market oil and gas in the domestic market till self sufficiency is achieved in India.

Statement

Details of Exploration Blocks on Offer with Block Types and Mandatory work Programme under New Exploration Licensing Policy-Seventh Round (NELP-VII)

Sl. No.	Basin	Block Name	MAP REF No.	Block Type		Approx Area (SQ. KM.)	Mandatory workProgramme (API) 2D Seismic Quantum of work in LKM (APPROX.) Grid Size	
1	2	3		4	5	6	7	8
	Deep water Blocks							
1.	Gujarat-Saurashtra	GS-DWN-2005/1		D-1	B	5216	-	-

1	2	3	4	5	6	7	8
2.		GS-DWN-2005/2	D-2	B	5485	-	-
3.		GS-DWN-2005/3	D-3	B	6820	-	-
4.		GS-DWN-2005/4	D-4	B	6531	-	-
5.	Mumbai	MB-DWN-2005/1	D-5	A	3397	-	-
6.		MB-DWN-2005/2	D-6	A	3660	-	-
7.		MB-DWN-2005/3	D-7	A	3097	-	-
8.		MB-DWN-2005/4	D-8	A	3406	-	-
9.		MB-DWN-2005/5	D-9	A	3169	-	-
10.		MB-DWN-2005/6	D-10	A	4993	-	-
11.		MB-DWN-2005/7	D-11	A	3324	-	-
12.		MB-DWN-2005/8	D-12	A	2961	-	-
13.		MB-DWN-2005/9	D-13	A	3138	-	-
14	Kerala-Konkan	KK-DWN-2005/1	D-14	B	14675	32x32	1170
15.		KK-DWN-2005/2	D-15	B	19234	32x32	1540
16.	Krishna-Godavari	KG-DWN-2005/1	D-16	A	1727	16x16	240
17.		KG-DWN-2005/2	D-17	A	1949	-	-
18.		KG-DWN-2005/3	D-18	A	2246	16x16	310
19.	Andaman Offshore Shallow Water Blocks	AN-DWN-2005/1	D-19	B	11837	32x32	940
20.	Mumbai	MB-OSN-2005/1	S-1	A	2811	-	-
21.		MB-OSN-2005/2	S-2	A	1191	-	-
22.		MB-OSN-2005/3	S-3	A	2810	-	-
23.		MB-OSN-2005/4	S-4	A	2998	-	-
24.		MB-OSN-2005/5	S-5	A	2402	-	-
25.		MB-OSN-2005/6	S-6	A	2820	-	-
26.	Krishna-Godavari	KG-OSN-2005/1	S-7	A	2810	-	-
		KG-OSN-2005/2	S-8	A	1881	-	-
		KG-OSN-2005/3	S-9	A	1697	-	-
	Onland Blocks						
29	Assam-Arakan	AA-ONN-2005/1	1	A	363	-	-
30.	Purnea	PA-ONN-2005/1*	2	B	1096	32x32	90
31.		PA-ONN-2005/2*	3	B	2552	32x32	200
32.	Bengal	WB-ONN-2005/1*	4	B	3172	32x32	250
33.		WB-ONN-2005/2*	5	B	3792	32x32	300
34.		WB-ONN-2005/3*	6	B	4001	32x32	300
35.		WB-ONN-2005/4*	7	B	3940	32x32	300
36.	Ganga	GV-ONN-2005/1*	8	B	2202	32x32	170
37.		GV-ONN-2005/2*	9	B	1586	32x32	120
38.		GV-ONN-2005/3*	10	B	2227	32x32	170
39	Satpura-Rewa	SR-ONN-2005/1*	11	B	789	32x32	60

1	2	3	4	5	6	7	8
40.	Vindhyan	VN-ONN-2005/1*	12	B	3776	32x32	300
41		VN-ONN-2005/2*	13	B	4908	32x32	390
42.	Rajasthan	RJ-ONN-2005/1	14	A	1424	32x32	110
43		RJ-ONN-2005/2	15	A	1517	32x32	120
44.		RJ-ONN-2005/3	16	A	1217	32x32	90
45.	Cambay	CB-ONN-2005/1	17	S	61	-	-
46.		CB-ONN-2005/2	18-A & B		8	81	-
47.		CB-ONN-2005/3	19	S	48	-	-
48.		CB-ONN-2005/4	20	S	31	-	-
49.		CB-ONN-2005/5	21	S	83	-	-
50.		CB-ONN-2005/6	22	S	102	4x4	50
51.		CB-ONN-2005/7	23	S	199	-	-
52.		CB-ONN-2005/8	24	S	133	4x4	60
53.		CB-ONN-2005/9	25	S	170	-	-
54.		CB-ONN-2005/10	26	A	270	-	-
55.		CB-ONN-2005/11	27	A	257	-	-
56.	Palar	PR-ONN-2005/1	28	B	1807	16x16	250
57.	Cauvery	CY-ONN-2005/1	5	A	946	-	-

*Frontier Block

Sl. No. 45-53 are Type-S Blocks.

Shortage of LPG in Uttar Pradesh and Uttarakhand

1959. SHRI KAMAL AKHTAR: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the details of the monthly demand of LPG cylinders and the quantity supplied by oil companies during the last three years in Uttar Pradesh and Uttarakhand, year-wise and month-wise;

(b) whether Government is aware of severe LPG shortage in Uttar Pradesh and Uttarakhand;

(c) if so, the reasons therefor;

(d) the details of the steps Government has taken to restore normal supply of LPG cylinders in these States; and

(e) by when the shortage of LPG cylinders would be over?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI DINSHA J. PATEL): (a) to (e) Public Sector Oil Marketing Companies (OMCs) have reported that they have supplied 1050, 1039, 1107, 1071 Thousand Metric Tonnes (TMT) and 124, 125, 131 & 127 TMT of LPG in the States of Uttar Pradesh and Uttarakhand during